



THE
ENVIRONMENTAL
PARTNERSHIP

ANNUAL REPORT 2026

EXECUTIVE SUMMARY

RESPONSIBLY DEVELOPING AMERICA'S ENERGY RESOURCES FROM COAST TO COAST



TEP participating companies remain committed to advancing emission reduction solutions within their organizations. Our members work together to further industry understanding and empower companies to take actions to accelerate environmental progress.

Operations are complex and vary based on each company's unique operational footprint, but progress is accelerated when companies share lessons learned, test new technologies, and advance best practices

together. The accomplishments of TEP participants in 2025 reflect our members' deep and ongoing commitment to responsible energy development.

PARTICIPATING COMPANIES

represent over

67%

of U.S. onshore oil
and natural gas
production

ACCELERATING PROGRESS YEAR OVER YEAR

Since TEP's start, we have seen measurable progress year-over-year through the actions participating companies take to reduce emissions.

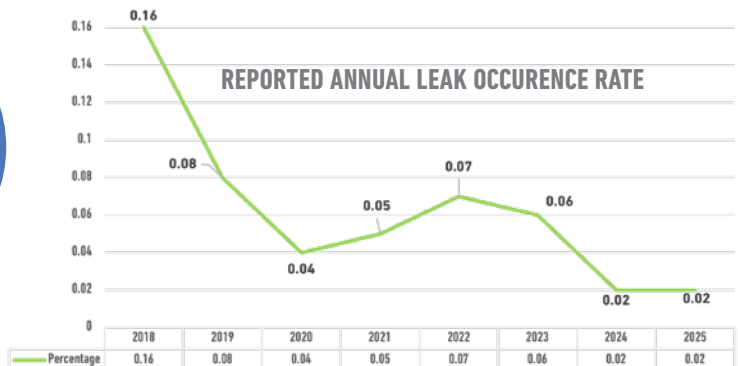
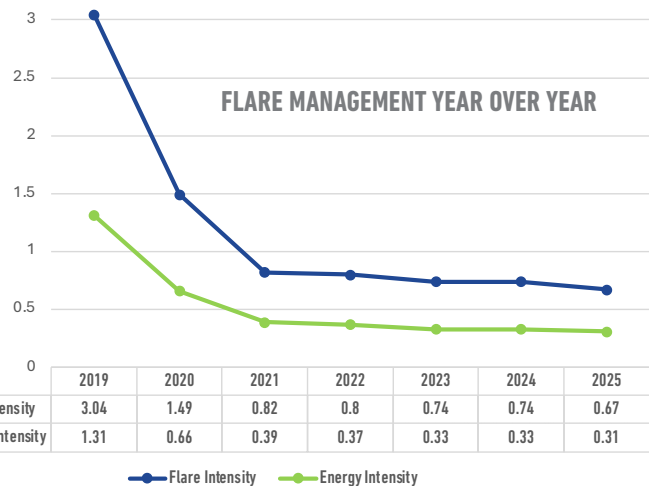
FLARE MANAGEMENT PROGRESS

TEP and its members are committed to reducing flaring by advancing best practices, promoting the beneficial use of associated gas, and improving flare reliability and efficiency when flaring is necessary. Participating companies have made significant progress towards managing flare volumes - reducing their reported flare intensity by more than 78% since 2019, even as oil and natural gas production has increased.

EMISSIONS DETECTION & MONITORING PRACTICES

TEP participants implement robust leak detection and repair (LDAR) programs within their organizations to find and fix unintentional emissions from equipment as soon as possible.

OVER
87%
REDUCTION
IN LEAKS



2025 PERFORMANCE Highlights



THE
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LEAK DETECTION AND REPAIR PROGRAM

680M+
COMPONENT INSPECTIONS PERFORMED

800K+
SURVEYS CONDUCTED

195K+
SITES SURVEYED

0.02%
LEAK OCCURRENCE RATE,
OR LESS THAN 1 COMPONENT LEAKING IN
A THOUSAND

MAINTENANCE AND INTEGRITY PROGRAM

12.5K+
PREVENTATIVE MAINTENANCE ACTIVITIES
COMPLETED FOR OVER 43,900 MILES OF
LIQUID PIPELINES

6.2K+
PREVENTATIVE MAINTENANCE ACTIVITIES
COMPLETED FOR LIQUID PIPELINE-
ASSOCIATED FACILITIES

11.9K+
MILES OF LIQUID PIPELINE INSPECTED
WITH INLINE INSPECTION TOOLS

PIPELINE BLOWDOWN PROGRAM

EMISSIONS REDUCTION PRACTICES
IMPLEMENTED DURING

6.6K+
PIPELINE BLOWDOWNS

COMPRESSOR PROGRAM

ROD PACKING CHANGES ON

3.5K+
RECIPROCATING COMPRESSORS

APPROVED EMISSIONS REDUCTION
PRACTICES UTILIZED ON

630+
COMPRESSORS

COMPRESSOR ENGINES REPLACED WITH OR
INSTALLED WITH ELECTRIC MOTORS

185

ENERGY EFFICIENCIES IN OPERATIONS

1.1K+
LIQUID PIPELINE-ASSOCIATED FACILITIES
APPLIED OR CONSIDERED ENERGY REDUCTION
METHODS

