



THE
ENVIRONMENTAL
PARTNERSHIP

ANNUAL REPORT 2026

Improving
**ENVIRONMENTAL
PERFORMANCE**
through **LEARNING,
COLLABORATION
& ACTION**



Joint Message

from the Chairs & Director

A Year of
Growth and
Innovation

TEP provides a unique platform for operators of all sizes to share knowledge, evaluate emerging technologies, and implement practical solutions that improve environmental performance.



Dear TEP Community

The Environmental Partnership continues to demonstrate meaningful progress in methane emissions reductions across the U.S. oil and natural gas industry. Built on its core principles of taking action, learning, and collaborating, TEP provides a unique platform for operators of all sizes to share knowledge, evaluate emerging technologies, and implement practical solutions that improve environmental performance.

Operations are complex and vary based on each company's unique operational footprint, but progress is accelerated when companies share lessons learned, test new technologies, and advance best practices together. The accomplishments of TEP participants in 2025 reflect our members' deep and ongoing commitment to responsible energy development.

Through TEP's Leak Detection and Repair Performance Program, participating companies expanded their use of advanced detection technologies, conducted inspections more frequently, and reduced repair times when emissions were identified. Collectively, companies inspected more than 195,000 sites, with 65% of these sites surveyed voluntarily.

TEP's Flare Management Program also highlighted strong operational performance, achieving a 9.5% reduction in flare intensity and a 27% reduction in total flare volumes reported from the previous year. TEP members have reduced their reported flaring intensity by over 78% since the program started in 2019.

These accomplishments build on years of industry investment, innovation, and collaboration. Methane reduction is not a one-size-fits-all challenge. Operators must tailor solutions to their specific assets, operating environments, and emissions profiles. Through TEP, companies gain access to shared experiences and best practices that help them identify the most effective approaches for their operations while accelerating learning across the industry. Since 2024, the Partnership has awarded over 815 continuing education credit hours to TEP workshop participants.

TEP members remain united in their commitment to responsibly develop America's energy resources while continuing to advance environmental performance. Their collective ingenuity, dedication, and willingness to collaborate position the partnership to continue to make meaningful progress and emissions reductions in the years to come.



EMILY HAGUE
*Director,
The Environmental
Partnership*



VANESSA RYAN
Chair, Chevron



ANGELA ZIVKOVICH
Chair, Occidental



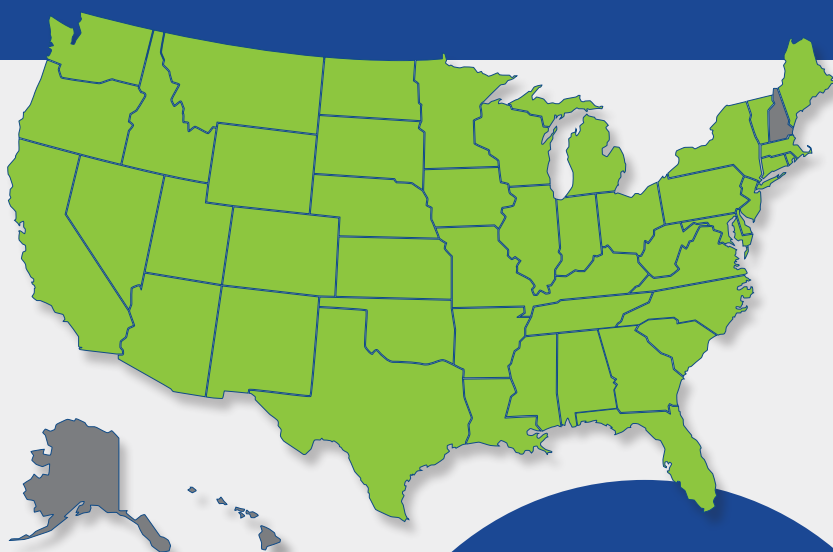
JONATHAN MATT
Chair, MPLX



2025 Participating Companies

Responsibly Developing America's Energy Resources from Coast to Coast

TEP participating companies remain committed to advancing emission reduction solutions within their organizations. Our members work together to further industry understanding and empower companies to take actions to accelerate environmental progress.



 States Where Program
is Implemented

The Environmental
Partnership is
at work in

47 of 50 STATES

PARTICIPATING COMPANIES

represent over

67%

of U.S. onshore oil
and natural gas
production





Mission

To continuously **IMPROVE THE INDUSTRY'S ENVIRONMENTAL PERFORMANCE** by taking action, learning about best practices and technologies, and fostering collaboration to responsibly develop our nation's essential oil and natural gas resources.



Principles

LEARN

Participants commit to continuously learning about the latest industry best practices and innovations to help further reduce their environmental footprint while safely and responsibly growing energy production.

COLLABORATE

Participants commit to collaborating with one another and with academics, researchers and regulators on the best strategies, tools and tactics to improve environmental performance.

TAKE ACTION

Participants commit to taking action to improve their environmental performance through environmental performance programs that can be implemented and phased into their operations.

Programs

Our performance programs drive reductions in emissions. They provide an operating pathway to accelerate environmental improvement while creating support for regulatory obligations. In addition to the TEP programs, there are many other fit-for-purpose mitigation measures companies are taking to target emission reductions.

LEAK DETECTION AND REPAIR PROGRAM

Leak monitoring using detection methods and technologies including portable analyzers, optical gas imaging cameras, and aerial surveys. Expanding technology means that leaks can be identified sooner, which enables timely repair.

COMPRESSOR PROGRAM

Implement reduction practices that minimize emissions associated with centrifugal and reciprocating compressors – including routing vapors to control or replacing rod packings.

PIPELINE BLOWDOWN PROGRAM

Implement reduction practices to minimize emissions during pipeline blowdowns – including routing natural gas to a low-pressure system or reducing pressure.

FLARE MANAGEMENT PROGRAM

Implement practices to reduce flare volumes, promote beneficial use of associated gas and calculate flare intensity to demonstrate progress.

MAINTENANCE AND INTEGRITY PROGRAM

Best practices that improve liquid petroleum pipeline and facility integrity and maintenance programs to reduce emissions and product releases to the environment.

ENERGY EFFICIENCIES PROGRAM

Implement best practices to reduce energy consumption for liquid petroleum pipelines and facilities within the transmission and storage segments.

2025 PERFORMANCE Highlights



THE
ENVIRONMENTAL
PARTNERSHIP

05

LEAK DETECTION AND REPAIR PROGRAM

680M+
COMPONENT INSPECTIONS PERFORMED

800K+
SURVEYS CONDUCTED

195K+
SITES SURVEYED

0.02%
LEAK OCCURRENCE RATE,
OR LESS THAN 1 COMPONENT
LEAKING IN A THOUSAND

MAINTENANCE AND INTEGRITY PROGRAM

12.5K+
PREVENTATIVE MAINTENANCE ACTIVITIES
COMPLETED FOR OVER 43,900 MILES OF
LIQUID PIPELINES

6.2K+
PREVENTATIVE MAINTENANCE ACTIVITIES
COMPLETED FOR LIQUID PIPELINE-
ASSOCIATED FACILITIES

11.9K+
MILES OF LIQUID PIPELINE INSPECTED
WITH INLINE INSPECTION TOOLS

PIPELINE BLOWDOWN PROGRAM

EMISSIONS REDUCTION PRACTICES
IMPLEMENTED DURING
6.6K+
PIPELINE BLOWDOWNS

COMPRESSOR PROGRAM

ROD PACKING CHANGES ON
3.5K+
RECIPROCATING COMPRESSORS

APPROVED EMISSIONS REDUCTION
PRACTICES UTILIZED ON
630+
COMPRESSORS

185
COMPRESSOR ENGINES REPLACED WITH OR
INSTALLED WITH ELECTRIC MOTORS

ENERGY EFFICIENCIES IN OPERATIONS

1.1K+
LIQUID PIPELINE-ASSOCIATED FACILITIES
APPLIED OR CONSIDERED ENERGY
REDUCTION METHODS

Accelerating Progress Year over Year

Since TEP's start, we have seen measurable progress year-over-year through the actions participating companies have taken to reduce emissions.

2020-2025 PIPELINE BLOWDOWN PROGRAM

EMISSIONS REDUCTION PRACTICES IMPLEMENTED DURING

33,000+

PIPELINE BLOWDOWNS

2020-2025 COMPRESSOR PROGRAM

ROD PACKING CHANGES ON MORE THAN

21,550+

RECIPROCATING COMPRESSORS

APPROVED EMISSIONS REDUCTION PRACTICES UTILIZED ON

5,100+

COMPRESSORS

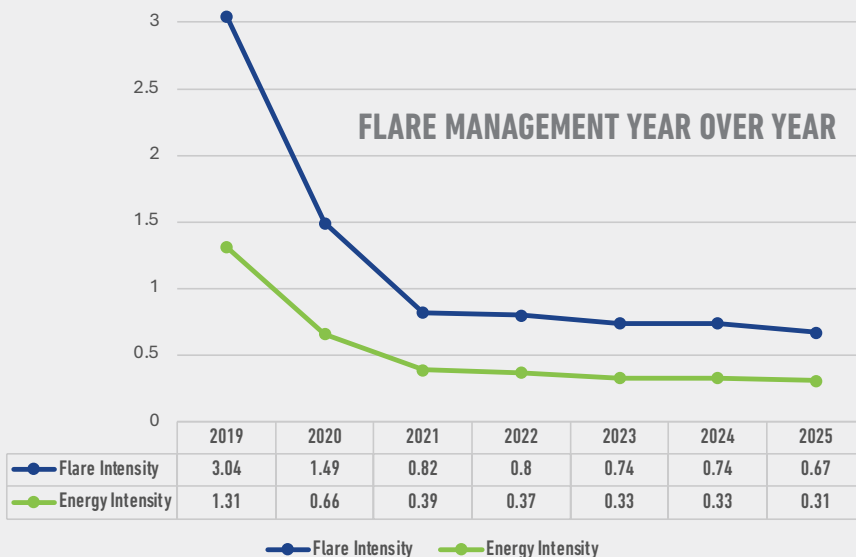
Flare Management Progress

TEP and its members are committed to reducing flaring by advancing best practices, promoting the beneficial use of associated gas, and improving flare reliability and efficiency when flaring is necessary.

In 2025, participating companies continued to reduce their flaring, achieving a 9.4% reduction in flare intensity and a 27% reduction in total flare volumes compared to the previous year, even as U.S. oil and gas production grew by 3% and 4%, respectively, during the same period.

9.4% reduction in flare intensity
27% reduction in total flare volumes

FLARE MANAGEMENT YEAR OVER YEAR



2018-2025 LEAK DETECTION AND REPAIR PROGRAM

2.6B+

COMPONENT
INSPECTIONS
PERFORMED

4M+

SURVEYS
CONDUCTED

OVER
87%
REDUCTION
IN LEAKS

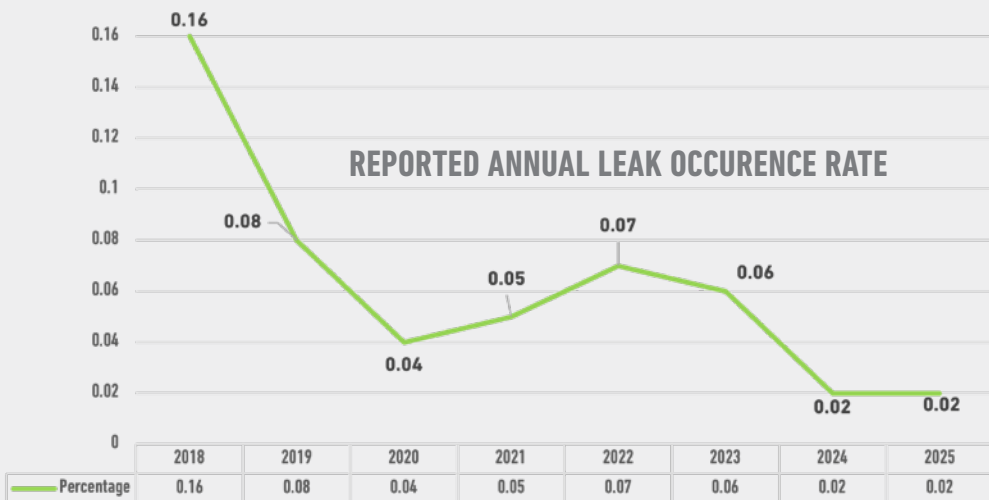
Emissions Detection & Monitoring Practices

TEP participants implement robust leak detection and repair (LDAR) programs within their organizations to find and fix unintentional emissions from equipment as soon as possible.

In 2025, 65% of the reported sites monitored were conducted voluntarily, and aerial-based monitoring technologies were used on over 32% of those sites surveyed.

65 % sites monitored were
conducted voluntarily
32% used aerial-based
monitoring technologies

REPORTED ANNUAL LEAK OCCURENCE RATE



Sharing Knowledge Across Membership & Partners

Highlights of 2025

Many of the unique challenges that individual operators face are more manageable when tackled together through open dialogue with industry peers and other experts.

A cornerstone of the Partnership is to provide opportunities for operators to convene, learn, and share valuable information about new strategies and emerging technologies to reduce emissions.



Regional & Topic-Focused Workshops

In 2025, TEP held four in-person workshops – bringing together air quality experts to promote sharing of operational learnings and solutions to reduce methane emissions and further our industry's progress toward improving environmental performance.

Our two topic-focused workshops targeted practices to reduce emissions from flare operations and compressor and engine driver equipment. Regional workshops in the Appalachia and Permian Basin regions discussed a range of issues – including basin-wide measurement collaborations, storage tank control system solutions, emissions quantification approaches, strategies for managing third-party emissions event notifications, covered tank and flare facility design strategies, implementing a closed loop gas capture system to minimize flaring, and strategies to incorporate satellite detections into mitigation practices.

300+

MEMBERS ATTENDED THESE WORKSHOPS IN 2025

TEP AWARDED

815+

CONTINUING EDUCATION CREDITS SINCE 2024





Compressor & Engine Driver Guidance Development

TEP has developed a foundational learning document and shorter tailored guidance for operations and monitoring personnel on natural gas-fired reciprocating compressors and engine driver emissions reduction strategies, consolidating company operating best practices focused on maintenance and monitoring strategies.



METEC Sponsorship & Workshop



METEC

The collaboration between TEP and Colorado State University's Methane Emissions Technology Evaluation Center (METEC) has been foundational to the partnership since its start.

METEC has yielded a variety of studies and learnings to improve operational practices to continue driving down emissions.

In January 2025, The Environmental Partnership and METEC held a two-day workshop at the METEC research facilities in Fort Collins to learn about recent and planned methane monitoring experiments and gain input from operators on revised testing protocols to better evaluate monitoring technologies.



Pneumatics Emissions Project

Through analysis of Kathairos nitrogen consumption data across TEP member companies, TEP is studying emission reduction practices for pneumatic controllers and working to generate robust, empirical methane emission factors for pneumatic devices. Empirical methane emission factors could support regulatory and voluntary reporting frameworks, reduce redundant measurement costs, and improve emissions accuracy for pneumatic devices.



Annual Meeting, Conference & Tech Forum

In December, more than 170 operators, key industry stakeholders, and partners gathered in Houston for our 8th annual meeting and conference. Attendees learned about advancements in methane detection technologies, how third parties and state regulatory agencies are using these technologies, and how operators can rapidly and effectively respond to methane emission detections.

Operator panelists shared perspectives on opportunities for leveraging AI capabilities within methane mitigation strategies and discussed how to drive cultural adoption of proactive methane mitigation management within organizations. TEP closed out the conference with an investor panel where experts from JP Morgan, BlackRock and CalSTRS shared their perspectives on methane performance and how it is increasingly viewed as a signal of operational excellence.

The TEP Technology Forum was held in conjunction with the conference and included exhibits from over twenty industry partners.



2026 Acknowledgements

NEW MEMBERS



EXTERNAL STAKEHOLDERS



We would like to thank the dedicated individuals who contribute to The Environmental Partnership's core mission of sharing learnings, including external partners who presented during workshops and collaborated on research and studies in 2025. We look forward to the future as we continue to welcome new companies and industry collaboration.



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